

1991-1 Interim Order

YUKON UTILITIES BOARD

INTERIM ORDER 1991-1

JUNE 25, 1991

RE

THE YUKON ELECTRICAL COMPANY LIMITED

AND

YUKON ENERGY CORPORATION

YUKON UTILITIES BOARD
INTERIM ORDER 1991-1

YUKON UTILITIES BOARD
INTERIM ORDER 1991-1

TUESDAY, THE 25TH DAY OF JUNE, A.D. 1991

IN THE MATTER OF the "Public Utilities Act",
being Chapter 143 of the Revised Statutes
of Yukon, 1986, as amended;

AND IN THE MATTER OF applications by The
Yukon Electrical Company Limited and Yukon
Energy Corporation to the Yukon Utilities
Board for Orders approving changes in
existing rates, tolls or charges for
electric light, power or energy and
related services supplied to its customers
within Yukon.

BEFORE:

THE YUKON UTILITIES BOARD

APPEARANCES

For the Yukon Electrical Company Limited:

M.D. Romanow

For the Yukon Energy Corporation:

John Landry

For the Whitehorse Chamber of Commerce

Pat Duncan

For Himself:

Peter Percival

WITNESSES

For the Yukon Electrical Company Limited:

Grant Lake

For Yukon Energy Corporation:

Michael Sweatman

INTERIM ORDER

1. INTRODUCTION AND BACKGROUND

The Yukon Electrical Company Limited ("YECL") and Yukon Energy Corporation ("YEC") ("the Companies") filed Applications dated June 6, 1991 with the Yukon Utilities Board ("the Board") for Orders of the Board fixing and approving just and reasonable rates, charges or schedules thereof for electric light, power or energy, and related services to be supplied by YECL and YEC, including terms and conditions of service with respect to the test years 1991 and 1992.

The Application contained in an application for the implementation of interim refundable rates representing an overall increase in retail rates of 14.3% effective July 1, 1991 for all bills issued on or after July 1, 1991.

The Board, following public notice, heard the Companies' Applications at a public hearing held in the City of Whitehorse on June 22, 1991. At the public hearing the Companies' witnesses were examined by the Intervenors in attendance and by the Board. The Board heard oral argument from the Companies and the Intervenors in attendance.

The Board considers that the granting of interim rates is in keeping with normal regulatory practice. Interim refundable rates are generally granted in special circumstances where there will be a delay in hearing the

utility's application for final rates and failure to grant interim rate relief could result in rate shock and affect the utility's financial integrity. The use of interim refundable rates provides a better matching of costs and revenues for both the utility and its customers. The customers benefit from reduced rate shock.

The Board considers that the Companies have demonstrated that the circumstances generally necessary for interim relief have been met. The Board will, in due course, issue a decision in which it will outline the Application, the positions of the various parties and provide written reasons for the Board's findings with respect to this application.

2. BOARD FINDINGS

The Board hereby approves the schedule of rates attached hereto as Schedule "A" amounting to an overall increase in retail rates of 13.5% as interim refundable rates effective July 1, 1991 for all bills issued on and after July 1, 1991 for consumption on and after June 1, 1991.

3. ORDER

THE BOARD HEREBY ORDERS THAT:

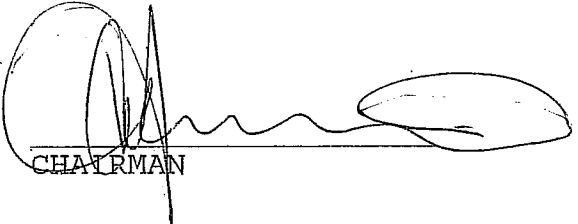
1. The interim refundable rates, tolls or charges set out in Schedule "A" attached are hereby fixed and approved to be effective July 1, 1991 for all billings on or after

July 1, 1991 for consumption on and after June 1, 1991 until final rates arising from the general rate application respecting 1991 and 1992 are set.

2. The interim refundable rates, tolls or charges herein approved are subject to further review by the Board and may be changed as the Board may direct.
3. Nothing in this Order shall bind, affect or prejudice the Board in any way in its consideration of any other matter or question relating to the Companies.

DATED AT WHITEHORSE, YUKON this 26th day of June, 1991.

YUKON UTILITIES BOARD



CHAIRMAN

THE YUKON ELECTRICAL COMPANY LIMITED
&
YUKON ENERGY CORPORATION

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RATE SCHEDULE ENG - 11

RESIDENTIAL SERVICE

HYDRO. NON-GOVERNMENT

AVAILABLE:

In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$4.35

(b) Energy Charge

For the first	
1,000 kW.h	8.05¢/kW.h
All over 1,000 kW.h	8.95¢/kW.h

**MINIMUM MONTHLY
BILL:**

Shall be \$9.00.

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE ENG - 12

RESIDENTIAL SERVICE

SMALL DIESEL, NON - GOVERNMENT

AVAILABLE:

In Beaver Creek, Burwash, Destruction Bay, Lower Post, Pelly Crossing, Stewart Crossing, Swift River, and Upper Liard.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|-----------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$4.35 |
| (b) | <u>Energy Charge</u> | |
| | For the first
1,000 kW.h | 8.05¢/kW.h |
| | All over 1,000 kW.h | 19.90¢/kW.h |

**MINIMUM MONTHLY
BILL:**

Shall be \$9.00.

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE ENG - 13

RESIDENTIAL SERVICE

LARGE DIESEL, NON - GOVERNMENT

AVAILABLE:

In Watson Lake, Dawson.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$4.35

(b) Energy Charge

For the first	
1,000 kW.h	8.05¢/kW.h
All over 1,000 kW.h	14.90¢/kW.h

**MINIMUM MONTHLY
BILL:**

Shall be \$9.00.

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE ENG - 14

RESIDENTIAL SERVICE

OLD CROW DIESEL, NON - GOVERNMENT

AVAILABLE: In Old Crow.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE: Charges for service in any one billing month shall be the sum of the following:

- (a) Customer Charge \$4.35
- (b) Energy Charge
 - For the first 1,000 kW.h 8.05¢/KW.h
 - All over 1,000 kW.h 39.80¢/kW.h

**MINIMUM MONTHLY
BILL:**

Shall be \$9.00.

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE EG - 11**RESIDENTIAL SERVICE****HYDRO. GOVERNMENT****AVAILABLE:**

In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non-government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$10.00

(b) Energy Charge

For the first	
1,000 kW.h	8.05¢/kW.h
All over 1,000 kW.h	8.95¢/kW.h

**MINIMUM MONTHLY
BILL:**

Shall be \$10.00

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE EG - 12

RESIDENTIAL SERVICE

SMALL DIESEL, GOVERNMENT

AVAILABLE:

In Beaver Creek, Burwash, Destruction Bay, Lower Post, Pelly Crossing, Stewart Crossing, Swift River, and Upper Liard.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non-government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$10.00

(b) Energy Charge

For the first	
1,000 kW.h	25.90¢/kW.h
All over 1,000 kW.h	19.90¢/kW.h

MINIMUM MONTHLY
BILL:

Shall be \$10.00.

RATE MODIFICATIONS
APPLICABLE:

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

ELECTRIC SERVICE
REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE EG - 13**RESIDENTIAL SERVICE****LARGE DIESEL, GOVERNMENT****AVAILABLE:**

In Watson Lake, Dawson.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non-government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$10.00

(b) Energy Charge

All Energy 18.10¢/kW.h

**MINIMUM MONTHLY
BILL:**

Shall be \$10.00.

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE EG - 14
RESIDENTIAL SERVICE
OLD CROW DIESEL GOVERNMENT

AVAILABLE: In Old Crow.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non-government use.

RATE: Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$10.00

(b) Energy Charge

For the first 1,000 kW.h 41.80¢/kW.h

For energy in excess
of 1,000 kW.h 39.80¢/kW.h

**MINIMUM MONTHLY
BILL:**

Shall be \$10.00.

**RATE MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE ENG - 21

GENERAL SERVICE

HYDRO, NON - GOVERNMENT

AVAILABLE: In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

a) **Demand Charge**

All kW of billing demand \$2.94 per kW

b) **Energy charge**

For the first 2,000 kW.h 10.80¢ per kW.h

For energy in excess
of 2,000 kW.h 8.95¢ per kW.h

**MINIMUM
MONTHLY BILL:** Shall be the Demand Charge but not less than \$14.70.

**BILLING
DEMAND:** The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- c) The estimated demand.
- d) 5 kilowatts.

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Rate Schedule ENG - 21 (Continued)

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE ENG - 22

GENERAL SERVICE

SMALL DIESEL, NON - GOVERNMENT

AVAILABLE: In Beaver Creek, Burwash, Destruction Bay, Lower Post, Pelly Crossing, Stewart Crossing, Swift River and Upper Liard.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

a) **Demand Charge**

All kW of billing demand \$2.94 per kW

b) **Energy charge**

For the first 2,000 kW.h 10.80¢ per kW.h

For energy in excess
of 2,000 kW.h 21.90¢ per kW.h

**MINIMUM
MONTHLY BILL:** Shall be the Demand Charge but not less than \$14.70.

**BILLING
DEMAND:** The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- c) The estimated demand.
- d) 5 Kilowatts.

..... Continued on overleaf

Rate Schedule ENG - 22 (Continued)

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE ENG - 23

GENERAL SERVICE

LARGE DIESEL, NON - GOVERNMENT

AVAILABLE: In Watson Lake, Dawson.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- a) **Demand Charge**
All kW of billing demand \$2.94 per kW
- b) **Energy charge**
For the first 2,000 kW.h 10.80¢ per kW.h
For energy in excess of
2,000 kW.h 19.90¢ per kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$14.70.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- c) The estimated demand.
- d) 5 Kilowatts.

..... Continued on overleaf

Rate Schedule ENG - 23 (Continued)

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE ENG - 24

GENERAL SERVICE

OLD CROW DIESEL, NON - GOVERNMENT

AVAILABLE: In Old Crow.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

- a) **Demand Charge**
All kW of billing demand \$2.94 per kW
- b) **Energy charge**
For the first 2,000 kW.h 10.80¢ per kW.h
For energy in excess
of 2,000 kW.h 39.80¢ per kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$14.70.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- c) The estimated demand.
- d) 5 Kilowatts.

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Rate Schedule ENG - 24 (Continued)

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE EG - 20**GENERAL SERVICE****HYDRO, GOVERNMENT**

AVAILABLE: In Teslin and Whitehorse.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

a) **Demand Charge**

All kW of billing demand \$2.94 per kW

b) **Energy charge**

For the first 2,000 kW.h 10.80¢ per kW.h

For energy in excess
of 2,000 kW.h 8.95¢ per kW.h

**MINIMUM
MONTHLY BILL:** Shall be the Demand Charge but not less than \$14.70.

**BILLING
DEMAND:** The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- c) The estimated demand.
- d) 5 kilowatts.

..... Continued on overleaf

Rate Schedule EG - 20 (Continued)

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE EG - 21**GENERAL SERVICE****HYDRO. GOVERNMENT****AVAILABLE:**

In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Ross River and Tagish.

APPLICABLE:

To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE:

Charges for service in any one billing month shall be the sum of the following:

a) **Demand Charge**

All kW of billing demand \$2.94 per kW

b) **Energy charge**

For the first 4,000 kW.h 13.90¢ per kW.h

For energy in excess
of 4,000 kW.h 8.95¢ per kW.h

**MINIMUM
MONTHLY BILL:**

Shall be the Demand Charge but not less than \$14.70.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- c) The estimated demand.
- d) 5 kilowatts.

..... Continued on overleaf

Rate Schedule EG - 21 (Continued)

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE EG - 22**GENERAL SERVICE****SMALL DIESEL GOVERNMENT****AVAILABLE:**

In Beaver Creek, Burwash, Destruction Bay, Lower Post, Pelly Crossing, Stewart Crossing, Swift River and Upper Liard.

APPLICABLE:

To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE:

Charges for service in any one billing month shall be the sum of the following:

a) **Demand Charge**

All kW of billing demand \$4.00 per kW

b) **Energy charge**

For the first 2,000 kW.h 25.90¢/kW.h

For energy in excess
of 2,000 kW.h 27.20¢/kW.h

**MINIMUM
MONTHLY BILL:**

Shall be the Demand Charge but not less than \$20.00.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- c) The estimated demand.
- d) 5 Kilowatts.

..... Continued on overleaf

Rate Schedule EG - 22 (Continued)

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE EG - 23A**GENERAL SERVICE****LARGE DIESEL, GOVERNMENT****AVAILABLE:**

In Watson Lake.

APPLICABLE:

To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE:

Charges for service in any one billing month shall be the sum of the following:

a) **Demand Charge**

All kW of billing demand \$4.00 per kW

b) **Energy charge**

All Energy 21.90¢ per kW.h

**MINIMUM
MONTHLY BILL:**

Shall be the Demand Charge but not less than \$20.00.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- c) The estimated demand.
- d) 5 Kilowatts.

..... Continued on overleaf

Rate Schedule EG - 23A (Continued)

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE EG - 23B
GENERAL SERVICE
LARGE DIESEL GOVERNMENT

AVAILABLE: In Dawson.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

a) **Demand Charge**

All kW of billing demand \$4.00 per kW

b) **Energy charge**

For the first 4,000 kW.h 21.90¢ per kW.h

For energy in excess of
4,000 kW.h 27.20¢ per kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$20.00.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- c) The estimated demand.
- d) 5 Kilowatts.

..... Continued on overleaf

Rate Schedule EG - 23B (Continued)

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE EG - 24**GENERAL SERVICE****OLD CROW DIESEL, GOVERNMENT**

AVAILABLE: In Old Crow.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

a) **Demand Charge**

All kW of billing demand \$4.00 per kW

b) **Energy charge**

All Energy 50.80¢ per kW.h

MINIMUM MONTHLY BILL: Shall be the Demand Charge but not less than \$20.00.

BILLING DEMAND: The billing demand may be estimated or measured and will be the greater of the following:

- a) The highest metered demand during the billing period.
- b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- c) The estimated demand.
- d) 5 Kilowatts.

..... Continued on overleaf

Rate Schedule EG - 24 (Continued)

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YECL - 33

UNITED KENO HILL MINES

AVAILABLE:

To the United Keno Hill Mines Limited operations.

APPLICABLE:

Old Venus Mine site in Yukon
Pooley Point - office and shop in Yukon
Mill site in British Columbia

RATE:

For service rendered in any one billing month as follows:

(a) **Demand Charge**

A demand charge of \$1,265.00 per month until commencement of production and \$4,420.00 per month thereafter.

(b) **Energy Charge**

The bill for the energy charge shall be rendered monthly as follows:

For all energy used 8.06¢/kW.h

(c) **Minimum Monthly Bill**

Shall be the demand charge portion plus the energy charge.

**RATE MODIFICATIONS
APPLICABLE:**

For fuel adjustment Rider, see Rider F.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YEC - 32

INDUSTRIAL PRIMARY

AVAILABLE:

To United Keno Hill Mines Ltd.

APPLICABLE:

Available for industrial primary (69 kV) supply to United Keno Hill Mines Ltd. from the Mayo hydro system.

RATE:

Energy charge

All energy
consumption

6.732¢ per kW.h

RATE
MODIFICATIONS
APPLICABLE:

For fuel adjustment Rider, see Rider F.

ELECTRIC
SERVICE
REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YEC - 32 Sec.**INDUSTRIAL SECONDARY****AVAILABLE:**

To United Keno Hill Mines Ltd.

APPLICABLE:

Available for Industrial secondary (69 kV) supply to United Keno Hill Mines Ltd. from the Mayo hydro system as interruptible energy for electric boiler consumption on an as available (off-peak) basis.

RATE:**Energy charge**

All energy consumption

The rate per kW.h for secondary or interruptible power shall be calculated monthly by multiplying YEC's cost per litre for diesel fuel in Whitehorse on the first day of the billing month by .9 and dividing by 9.8.

**RATE
MODIFICATIONS
APPLICABLE:**

For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YEC - 34INDUSTRIAL SECONDARYAVAILABLE:

To Whitehorse Hospital.

APPLICABLE:

Available for industrial secondary supply to the Whitehorse Hospital from the Whitehorse/Aishihik hydro system as interruptible energy for electric boiler consumption on an as available basis.

RATE:Energy chargeAll energy
consumption

4.01¢ per kW.h

RATE
MODIFICATIONS
APPLICABLE:

For fuel adjustment Rider, see Rider F.

ELECTRIC
SERVICE
REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YEC - 39

INDUSTRIAL PRIMARY

AVAILABLE:

To Curragh Resources.

APPLICABLE:

To Industrial primary (138 kV) supply to Curragh Resources at Faro, Y.T. from the Whitehorse/Aishihik system.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Demand Charge \$18.99/kV.A

(b) Base Load Energy Charge

Energy that does not exceed
Curragh Base Load (18,836 kW.h
multiplied by the number of hours
in the billing month)

1.464¢/kW.h

(c) Other Charges

Payment of the following charges:

(i) Excess Energy Charge as specified by contract for energy in excess of Curragh Base Load

(ii) Fixed Charge of \$21,446 per month

(iii) Surcharge of 0.1619¢/kW.h as specified by contract

**MINIMUM
MONTHLY BILL:**

The sum of the Demand Charge and Fixed Charge.

... Continued on Overleaf

Rate Schedule YEC - 39 (Continued)

BILLING DEMAND:

Shall be the greater of:

- a) the current month's maximum kV.A demand or
- b) the maximum kV.A demand experienced during the previous 12 month period ending with the current billing month.

**RATE MODIFICATIONS
APPLICABLE:**

For fuel adjustment rider, see Rider F. Rider F applies to Curragh Base Load only.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

Effective:
Supersedes:

1991 07 01
1989 04 01

RATE SCHEDULE YECL - 51

WHOLESALE RATE

AVAILABLE:

To Yukon Energy Corporation at Johnsons Crossing.

RATE:

20.86¢/kW.h for all kW.h used.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YEC - 42WHOLESALE PRIMARYAVAILABLE:

The Yukon Electrical Company Limited.

APPLICABLE:

Available for wholesale primary (69 kV) supply to The Yukon Electrical Company Limited at Keno City from the Mayo hydro system.

RATE:Demand Charge

All kW demand \$0.00 per kW

Energy charge

All energy
consumption 6.219¢ per kW.h

ELECTRIC
SERVICE
REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YEC - 43WHOLESALE PRIMARYAVAILABLE:

The Yukon Electrical Company Limited.

APPLICABLE:

Available for wholesale primary (34.5 kV) supply to The Yukon Electrical Company Limited at Ross River, Y.T. from the Whitehorse/Aishihik system.

RATE:Demand Charge

All kW demand \$0.00 per kW

Energy charge

All energy
consumption 6.219¢ per kW.h

ELECTRIC
SERVICE
REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YEC - 44AWHOLESALE PRIMARYAVAILABLE:

The Yukon Electrical Company Limited.

APPLICABLE:

Available for wholesale primary (34.5 KV) supply to The Yukon Electrical Company Limited at Whitehorse, Y.T. from the Whitehorse/Aishihik system.

RATE:Demand Charge

All kW demand \$0.00 per kW

Energy charge

All energy
consumption 6.219¢ per kW.h

ELECTRIC
SERVICE
REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YEC - 44BWHOLESALE PRIMARYAVAILABLE:

The Yukon Electrical Company Limited.

APPLICABLE:

Available for wholesale primary (138 kV) supply to The Yukon Electrical Company Limited at Carmacks, Y.T. from the Whitehorse/Aishihik system.

RATE:Demand Charge

All kW demand \$0.00 per kW

Energy charge

All energy consumption 6.219¢ per kW.h

ELECTRIC
SERVICE
REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YEC - 44CWHOLESALE PRIMARYAVAILABLE:

The Yukon Electrical Company Limited.

APPLICABLE:

Available for wholesale primary (138 kV) supply to The Yukon Electrical Company Limited at Haines Junction, Y.T. from the Whitehorse/Aishihik system.

RATE:Demand Charge

All kW demand \$0.00 per kW

Energy charge

All energy
consumption 6.219¢ per kW.h

ELECTRIC
SERVICE
REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YECL - 61

MUNICIPAL STREET LIGHTING

AVAILABLE:

Available in all communities serviced by the Company throughout the Yukon Territory for municipal street lighting service, including the installation, operation and maintenance of standard mercury vapour or high pressure sodium luminaries on wood poles and serviced by overhead wiring. Not applicable to private lighting service.

RATE:

Customer Charge

\$7.25 per Lamp

Demand Charge

4.00¢ per watt of billing demand

**RATE MODIFICATIONS
APPLICABLE:**

For fuel adjustment Rider, see Rider F.

**ELECTRIC SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YEC - 66

MUNICIPAL STREET LIGHTING

AVAILABLE:

Available in all communities serviced by the Company throughout the Yukon Territory for municipal street lighting service, including the installation, operation and maintenance of standard mercury vapour or high pressure sodium luminaires on wood poles and serviced by overhead wiring. Not applicable to private lighting service.

RATE:

Customer charge

\$7.25 per Lamp

Demand charge

4.00¢ per watt of billing demand

**RATE MODIFICATIONS
APPLICABLE:**

For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YECL - 75

PRIVATE LIGHTING SERVICE

AVAILABLE:

In the communities of Beaver Creek, Carcross, Carmacks, Destruction Bay, Haines Junction, Keno City, Lower Post, Marsh Lake, Old Crow, Pelly Crossing, Ross River, Stewart Crossing, Swift River, Tagish, Upper Liard, Watson Lake, Whitehorse and Teslin.

APPLICABLE:

To off-street private lighting at 120/240 volt service on a twelve month contract and under special conditions to Municipal Corporations for lighting in summer villages with a minimum six-month billing.

RATE:

Exclusive of fuel cost adjustment. For service rendered in any one billing month, as follows:

	100 Watt HPS	A 175 Watt MV 7,000 Lumen	A 250 Watt MV 11,000 Lumen	A 400 Watt MV 20,000 Lumen	400 Watt MV Flood- Light Unit
1. Normal 12-month unmetered service	\$9.55	\$11.63	\$14.28	\$18.91	\$20.86
2. Energy and maintenance only (Customer pays installation cost)	\$5.28	\$8.15	\$10.80	\$15.31	\$16.22
3. Twelve month service through customer meter	\$6.50	\$6.01	\$6.71	\$6.45	\$8.40

NOTE:

- A. These are sentinel units having a 30-inch bracket. They are not regular street lighting units. Lamps are energized by a photoelectric controller and operate approximately 4,000 hours per annum.

.....Continued on overleaf

Rate Schedule YECL - 75 (Continued)

- B. Normal installation includes one duplex span of approximately 150 feet, one 30 foot wood pole and fixture. All additional extension costs will be borne by the customers.
- C. Privately-owned street lighting units will be supplied energy and re-lamped only for the charges shown in #2 above.

**RATE
MODIFICATIONS
APPLICABLE:**

For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE YEC - 76PRIVATE LIGHTING SERVICE

AVAILABLE: In all communities serviced by the Company throughout the Yukon Territory.

APPLICABLE: To off-street private lighting at 120/240 volt service on a twelve month contract and under special conditions to Municipal Corporations for lighting in summer villages with a minimum six-month billing.

RATE: Exclusive of fuel cost adjustment. For service rendered in any one billing month, as follows:

	100 Watt HPS	A 175 Watt MV 7,000 Lumen	A 250 Watt MV 11,000 Lumen	A 400 Watt MV 20,000 Lumen	400 Watt MV Flood- Light Unit
1. Normal 12-month unmetered service	\$9.55	\$11.63	\$14.28	\$18.91	\$20.86
2. Energy and maintenance only (Customer pays installation cost)	\$5.28	\$8.15	\$10.80	\$15.31	\$16.22
3. Twelve month service through customer meter	\$6.50	\$6.01	\$6.71	\$6.45	\$8.40

NOTE: A. These are sentinel units having a 30-inch bracket. They are not regular street lighting units. Lamps are energized by a photoelectric controller and operate approximately 4,000 hours per annum.

... Continued on overleaf

Rate Schedule YEC - 76 (Continued)

- B. Normal installation includes one duplex span of approximately 150 feet, one 30 foot wood pole and fixture. All additional extension costs will be borne by the customers.
- C. Privately-owned street lighting units will be supplied energy and re-lamped only for the charges shown in #2 above.

**RATE
MODIFICATIONS
APPLICABLE:**

For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RIDER A

MULTIPLE RESIDENCE SERVICE

AVAILABLE:

Throughout the Company's service area.

APPLICABLE:

To residential customers living in single detached family dwellings whose service covers the needs of more than a single household. Not applicable to apartments of multiple dwelling facilities.

RATE:

Charges for service will normally be billed at the appropriate general service rate schedule. For existing multiple residences currently served through one meter, service may be rendered under the appropriate residential rate schedule, with the minimum charge and the kilowatt-hours included in each rate block multiplied by the number of dwelling units included in customer's premises.

Effective:
Supersedes:

1991 07 01
1989 04 01

RIDER B

UNMETERED GENERAL SERVICE FLAT RATE

AVAILABLE:

Throughout the Company's service area.

APPLICABLE:

To customers whose use is low or intermittent.

RATE:

For service rendered in any one billing month, the kW.h consumption shall be determined from the nameplate rating of the customer's equipment and then calculated at the available General Service rate.

**MINIMUM MONTHLY
BILL:**

Shall be the greater of the calculated monthly bill or the minimum of the available General Service rate.

SPECIAL CONDITIONS:

To obtain this rate, the customer is required to pay 100 percent of the Company's cost of providing service, including service drop, etc. Ownership of these facilities will remain with, and be maintained by the Company. Should the required extension exceed 300 metres of overhead construction, an extra flat rate amount of \$1.80 per 300 metres per month will be charged for maintenance costs.

RIDER F

FUEL ADJUSTMENT RIDER

AVAILABLE:

To all electric service throughout the Yukon Territory.

APPLICABLE:

To all classes of service.

RATE:

Service will be rendered at the applicable rates with the following surcharge/(refund) to cover changes in the unit cost of fuel.

An adjustment of 0.00 cents per kW.h will be applied to all kW.h consumed.

NOTE:

The change in this Rider will change in accordance with changes in the Companies' fuel costs calculated on a unit basis by reference to kW.h sales. Such changes to the change in this Rider shall be implemented coincident with changes in the Companies' costs of fuel or at such time as is practical.